# CHURCHILL FALLS (LABRADOR) CORPORATION LIMITED
## CONDENSED INTERIM FINANCIAL STATEMENTS
## June 30, 2026
## (Unaudited)

**CHURCHILL FALLS (LABRADOR) CORPORATION LIMITED**
**STATEMENT OF FINANCIAL POSITION**
**(Unaudited)**

| *As at (thousands of Canadian dollars)* | Notes | **June 30 2026** | December 31 2025 |
|---|---|---|---|
| **ASSETS** | | | |
| Current assets | | | |
| Cash | | **127,918** | 126,918 |
| Trade and other receivables | 3 | **16,914** | 52,203 |
| Inventories | | **23,668** | 22,100 |
| Current portion of reserve fund | | **19,714** | 25,864 |
| Prepayments | | **371** | 2,433 |
| Total current assets | | **188,585** | 229,518 |
| Non-current assets | | | |
| Property, plant and equipment | 4 | **1,150,361** | 1,112,993 |
| Intangible assets | | **724** | 777 |
| Reserve fund | | **55,635** | 49,459 |
| Total assets | | **1,395,305** | 1,392,747 |
| **LIABILITIES AND EQUITY** | | | |
| Current liabilities | | | |
| Trade and other payables | 5 | **57,299** | 82,455 |
| Rental and royalty payable | 14 | **3,491** | 8,160 |
| Deferred revenue | 6 | **12,807** | 6,665 |
| Decommissioning and environmental liabilities | | **88** | 612 |
| Current portion of deferred credits | 7 | **1,514** | 1,514 |
| Current portion of deferred contributions | | **497** | 497 |
| Total current liabilities | | **75,696** | 99,903 |
| Non-current liabilities | | | |
| Deferred credits | 7 | **21,734** | 22,470 |
| Deferred contributions | | **9,150** | 9,367 |
| Employee future benefits | | **30,009** | 29,307 |
| Total liabilities | | **136,589** | 161,047 |
| Shareholders' equity | | | |
| Share capital | | **82,900** | 82,900 |
| Contributed capital | | **8,195** | 8,195 |
| Reserves | | **9,657** | 9,881 |
| Retained earnings | | **1,157,964** | 1,130,724 |
| Total equity | | **1,258,716** | 1,231,700 |
| Total liabilities and equity | | **1,395,305** | 1,392,747 |

Commitments and contingencies (Note 15)

*See accompanying notes*

**CHURCHILL FALLS (LABRADOR) CORPORATION LIMITED**
**STATEMENT OF PROFIT AND COMPREHENSIVE INCOME**
**(Unaudited)**

| | | Three months ended | | Six months ended | |
|---|---|---|---|---|---|
| *For the period ended June 30 (thousands of Canadian dollars)* | Notes | **2026** | 2025 | **2026** | 2025 |
| Energy sales | 14 | **20,844** | 33,120 | **50,735** | 63,730 |
| Guaranteed winter availability | 14 | - | - | **24,505** | 22,266 |
| Net finance income | 9 | **1,914** | 1,183 | **3,149** | 2,887 |
| Other revenue | 10 | **1,308** | 3,133 | **2,512** | 4,407 |
| Revenue | | **24,066** | 37,436 | **80,901** | 93,290 |
| Operating costs | 11 | **16,025** | 19,054 | **32,613** | 36,036 |
| Depreciation and amortization | | **6,973** | 6,285 | **13,818** | 12,535 |
| Other (income) expense | 12 | **(87)** | 1,254 | **3,126** | 4,338 |
| Expenses | | **22,911** | 26,593 | **49,557** | 52,909 |
| Profit for the period | | **1,155** | 10,843 | **31,344** | 40,381 |
| Other comprehensive income for the period | | | | | |
| Net fair value (loss) gain on reserve fund | | **(260)** | 584 | **(224)** | 1,316 |
| Other comprehensive (loss) income for the period | | **(260)** | 584 | **(224)** | 1,316 |
| Total comprehensive income for the period | | **895** | 11,427 | **31,120** | 41,697 |

*See accompanying notes*

**CHURCHILL FALLS (LABRADOR) CORPORATION LIMITED**
**STATEMENT OF CHANGES IN EQUITY**
**(Unaudited)**

| *(thousands of Canadian dollars)* | Notes | Share Capital | Contributed Capital | Fair Value Reserve | Employee Benefit Reserve | Retained Earnings | Total |
|---|---|---|---|---|---|---|---|
| **Balance at January 1, 2026** | | **82,900** | **8,195** | **2,873** | **7,008** | **1,130,724** | **1,231,700** |
| **Profit for the period** | | **-** | **-** | **-** | **-** | **31,344** | **31,344** |
| **Net fair value loss on reserve fund** | | **-** | **-** | **(224)** | **-** | **-** | **(224)** |
| **Total comprehensive income for the period** | | **-** | **-** | **(224)** | **-** | **31,344** | **31,120** |
| **Preferred dividends** | 8 | **-** | **-** | **-** | **-** | **(4,104)** | **(4,104)** |
| **Balance at June 30, 2026** | | **82,900** | **8,195** | **2,649** | **7,008** | **1,157,964** | **1,258,716** |
| | | | | | | | |
| Balance at January 1, 2025 | | 82,900 | 8,195 | 114 | 5,866 | 1,064,797 | 1,161,872 |
| Profit for the period | | - | - | - | - | 40,381 | 40,381 |
| Net fair value gain on reserve fund | | - | - | 1,316 | - | - | 1,316 |
| Total comprehensive income for the period | | - | - | 1,316 | - | 40,381 | 41,697 |
| Preferred dividends | 8 | - | - | - | - | (4,861) | (4,861) |
| Balance at June 30, 2025 | | 82,900 | 8,195 | 1,430 | 5,866 | 1,100,317 | 1,198,708 |

*See accompanying notes*

**CHURCHILL FALLS (LABRADOR) CORPORATION LIMITED**
**STATEMENT OF CASH FLOWS**
**(Unaudited)**

| *For the period ended June 30 (thousands of Canadian dollars)* | Notes | **Three months ended** **2026** | 2025 | **Six months ended** **2026** | 2025 |
|---|---|---|---|---|---|
| Operating activities | | | | | |
| Profit for the period | | **1,155** | 10,843 | **31,344** | 40,381 |
| Adjustments to reconcile profit to cash provided from operating activities: | | | | | |
| Depreciation and amortization | | **6,973** | 6,285 | **13,818** | 12,535 |
| Finance income | 9 | **(1,925)** | (1,200) | **(3,175)** | (2,920) |
| Finance expense | 9 | **11** | 17 | **26** | 33 |
| Other | | **(402)** | (196) | **(1,015)** | (560) |
| | | **5,812** | 15,749 | **40,998** | 49,469 |
| Changes in non-cash working capital balances | 16 | **21,602** | 12,044 | **14,116** | 23,432 |
| Increase in deferred revenue | 6 | **7,198** | 5,712 | **6,142** | 3,681 |
| Interest received | | **2,076** | 1,740 | **3,536** | 3,496 |
| Interest paid | | **(16)** | (16) | **(31)** | (30) |
| Net cash provided from operating activities | | **36,672** | 35,229 | **64,761** | 80,048 |
| | | | | | |
| Investing activities | | | | | |
| Additions to property, plant and equipment and intangible assets | | **(36,020)** | (30,429) | **(52,054)** | (46,573) |
| (Increase) decrease in reserve fund | | **(452)** | 1,474 | **(250)** | 1,474 |
| Changes in non-cash working capital balances | 16 | **13,814** | 7,783 | **(8,519)** | 7,651 |
| Additions to deferred credits | | **11** | 125 | **21** | 125 |
| Settlement of environmental liabilities | | **-** | (11) | **-** | (70) |
| Proceeds on disposition of property, plant and equipment | | **224** | - | **224** | - |
| Other | | **-** | - | **921** | - |
| Net cash used in investing activities | | **(22,423)** | (21,058) | **(59,657)** | (37,393) |
| | | | | | |
| Financing activities | | | | | |
| Preferred dividends | 8 | **(2,291)** | (2,994) | **(4,104)** | (4,861) |
| Net cash used in financing activities | | **(2,291)** | (2,994) | **(4,104)** | (4,861) |
| | | | | | |
| Net increase in cash | | **11,958** | 11,177 | **1,000** | 37,794 |
| Cash, beginning of the period | | **115,960** | 165,287 | **126,918** | 138,670 |
| Cash, end of the period | | **127,918** | 176,464 | **127,918** | 176,464 |

*See accompanying notes*

## 1. DESCRIPTION OF BUSINESS

Churchill Falls (Labrador) Corporation Limited (Churchill Falls) is incorporated under the laws of Canada and operates a hydroelectric generating plant and related transmission facilities in Labrador with a rated capacity of 5,428 megawatts. Churchill Falls operates under rights leased from the Province of Newfoundland and Labrador (the Province) for 99 years, which are renewable for a further term of 99 years under the Churchill Falls (Labrador) Corporation Limited (Lease) Act, 1961 as amended, covering the water power potential of the Upper Churchill watershed.

Energy from Churchill Falls is provided to two customers: Hydro-Québec and Newfoundland and Labrador Hydro (Hydro). Churchill Falls is a 65.8% owned subsidiary of Hydro. The remaining 34.2% is owned by Hydro-Québec. Effective June 18, 1999, the two shareholders of Churchill Falls, Hydro and Hydro-Québec, entered into a Shareholders' Agreement which provided, among other matters, that certain of the strategic operating, financing and investing policies of Churchill Falls be subject to joint approval by representatives of Hydro and Hydro-Québec. The head and corporate office for Churchill Falls is located at 500 Columbus Drive, St. John’s, Newfoundland and Labrador, A1B 3T5.

## 2. MATERIAL ACCOUNTING POLICIES

**Statement of Compliance and Basis of Measurement**
These condensed interim financial statements have been prepared in accordance with *International Accounting Standard 34 – Interim Financial Reporting* and have been prepared using accounting policies consistent with those used in the preparation of the annual audited financial statements for the year ended December 31, 2025.

These condensed interim financial statements do not include all of the disclosures normally found in Churchill Falls’ annual audited financial statements and should be read in conjunction with the annual audited financial statements. Due to the seasonal nature of electricity demand, the volume of electricity sales is typically higher during the winter months, which contributes to fluctuations in the Company’s interim financial results.

These condensed interim financial statements have been prepared on a historical cost basis except for financial assets at fair value through other comprehensive income (FVTOCI) which have been measured at fair value. The condensed interim financial statements are presented in Canadian dollars and all values are rounded to the nearest thousand, except when otherwise noted. The Board of Directors has delegated the authority to approve the condensed interim financial statements to the Churchill Falls’ Audit Committee, which approved the condensed interim financial statements on August 12, 2026.

## 3. TRADE AND OTHER RECEIVABLES

| *As at (thousands of Canadian dollars)* | Note | **June 30 2026** | December 31 2025 |
|---|---|---|---|
| Due from related parties | 14 | **13,740** | 45,487 |
| Other receivables | | **3,174** | 6,716 |
| | | **16,914** | 52,203 |

Other receivables primarily includes HST remittances.

## 4. PROPERTY, PLANT AND EQUIPMENT

| *(thousands of Canadian dollars)* | Hydroelectric Generation Plant | Transmission and Distribution | Service Facilities and Other | Construction in Progress | Total |
|---|---|---|---|---|---|
| Cost | | | | | |
| Balance at January 1, 2025 | 1,007,300 | 440,347 | 334,271 | 63,371 | 1,845,289 |
| Additions | 1,603 | 233 | - | 135,012 | 136,848 |
| Disposals | (294) | (631) | (232) | - | (1,157) |
| Transfers | 33,421 | 60,269 | 24,733 | (118,456) | (33) |
| Balance at December 31, 2025 | 1,042,030 | 500,218 | 358,772 | 79,927 | 1,980,947 |
| **Additions** | **-** | **-** | **-** | **52,007** | **52,007** |
| **Other adjustments** | **(912)** | **-** | **(9)** | **-** | **(921)** |
| **Transfers** | **956** | **-** | **1,172** | **(2,128)** | **-** |
| **Balance at June 30, 2026** | **1,042,074** | **500,218** | **359,935** | **129,806** | **2,032,033** |
| Depreciation | | | | | |
| Balance at January 1, 2025 | 513,455 | 176,220 | 153,032 | - | 842,707 |
| Depreciation | 11,698 | 8,132 | 6,180 | - | 26,010 |
| Disposals | (214) | (388) | (161) | - | (763) |
| Balance at December 31, 2025 | 524,939 | 183,964 | 159,051 | - | 867,954 |
| **Depreciation** | **6,044** | **4,331** | **3,343** | **-** | **13,718** |
| **Balance at June 30, 2026** | **530,983** | **188,295** | **162,394** | **-** | **881,672** |
| Carrying value | | | | | |
| Balance at January 1, 2025 | 493,845 | 264,127 | 181,239 | 63,371 | 1,002,582 |
| Balance at December 31, 2025 | 517,091 | 316,254 | 199,721 | 79,927 | 1,112,993 |
| **Balance at June 30, 2026** | **511,091** | **311,923** | **197,541** | **129,806** | **1,150,361** |

## 5. TRADE AND OTHER PAYABLES

| *As at (thousands of Canadian dollars)* | Note | **June 30 2026** | December 31 2025 |
|---|---|---|---|
| Trade payables and accruals | | **53,862** | 69,072 |
| Due to related parties | 14 | **871** | 6,420 |
| Other payables | | **2,566** | 6,963 |
| | | **57,299** | 82,455 |

Other payables primarily includes HST remittances.

## 6. DEFERRED REVENUE

| *As at (thousands of Canadian dollars)* | **June 30 2026** | December 31 2025 |
|---|---|---|
| Deferred revenue, beginning of the period | **6,665** | 6,112 |
| Revenue recognized | **(22,824)** | (57,861) |
| Payments | **28,966** | 58,414 |
| Deferred revenue, end of the period | **12,807** | 6,665 |

The deferred revenue represents the variance in payments received from Hydro-Québec compared to the revenue which has been earned.

## 7. DEFERRED CREDITS

Deferred credits primarily relate to Churchill Falls' obligation to provide required telecommunications services to Hydro-Québec in exchange for receiving legal title to the microwave telecommunications equipment linking the Churchill Falls Generating Station to Hydro-Québec's transmission system. This obligation is recognized over the term of the contract ending August 31, 2041 in Other Revenue, as Churchill Falls satisfies its service requirements.

| *As at June 30, 2026 (thousands of Canadian dollars)* | **Microwave** | **Other** | **Total** |
|---|---|---|---|
| Deferred credits, beginning of the period | 23,723 | 261 | 23,984 |
| Additions | - | 21 | 21 |
| Amortization | (757) | - | (757) |
| Deferred credits, end of the period | 22,966 | 282 | 23,248 |
| Less: current portion | (1,514) | - | (1,514) |
| | **21,452** | **282** | **21,734** |

## 8. SHAREHOLDERS' EQUITY

**Dividends Paid and Proposed**

| | **Three months ended** | | **Six months ended** | |
|---|---|---|---|---|
| *For the period ended June 30 (thousands of Canadian dollars)* | **2026** | 2025 | **2026** | 2025 |
| Declared during the period | | | | |
| Final preferred dividend for prior year | **-** | - | **31** | 533 |
| Interim preferred dividend for current period | **2,291** | 2,994 | **4,073** | 4,328 |
| | **2,291** | 2,994 | **4,104** | 4,861 |

## 9. NET FINANCE INCOME

| *For the period ended June 30 (thousands of Canadian dollars)* | Three months ended **2026** | 2025 | Six months ended **2026** | 2025 |
|---|---|---|---|---|
| Finance income | | | | |
| Interest on reserve fund | **296** | 361 | **618** | 729 |
| Net discount (premium) recognized on reserve fund | **735** | (556) | **707** | (556) |
| Bank interest income | **894** | 1,395 | **1,850** | 2,747 |
| | **1,925** | 1,200 | **3,175** | 2,920 |
| Finance expense | | | | |
| Bank charges and other | **11** | 17 | **26** | 33 |
| | **11** | 17 | **26** | 33 |
| Net finance income | **1,914** | 1,183 | **3,149** | 2,887 |

## 10. OTHER REVENUE

| *For the period ended June 30 (thousands of Canadian dollars)* | Note | Three months ended **2026** | 2025 | Six months ended **2026** | 2025 |
|---|---|---|---|---|---|
| Grocery store revenue | | **775** | 708 | **1,450** | 1,360 |
| Service fee revenue | 14 | **-** | 1,914 | **-** | 1,914 |
| Other revenue | | **533** | 511 | **1,062** | 1,133 |
| | | **1,308** | 3,133 | **2,512** | 4,407 |

## 11. OPERATING COSTS

| *For the period ended June 30 (thousands of Canadian dollars)* | Three months ended **2026** | 2025 | Six months ended **2026** | 2025 |
|---|---|---|---|---|
| Salaries and benefits | **11,730** | 11,450 | **22,961** | 23,138 |
| Maintenance and materials | **2,174** | 4,499 | **3,984** | 6,548 |
| Professional services | **1,322** | 529 | **2,875** | 929 |
| Insurance | **1,104** | 1,158 | **2,167** | 2,250 |
| Grocery store cost of goods sold | **669** | 539 | **1,230** | 1,026 |
| Travel | **830** | 719 | **1,040** | 1,042 |
| Other (recoveries) operating costs | **(1,804)** | 160 | **(1,644)** | 1,103 |
| | **16,025** | 19,054 | **32,613** | 36,036 |

## 12. OTHER (INCOME) EXPENSE

| *For the period ended June 30 (thousands of Canadian dollars)* | Note | Three months ended **2026** | 2025 | Six months ended **2026** | 2025 |
|---|---|---|---|---|---|
| Rental and royalty | 14 | **217** | 1,264 | **3,421** | 4,348 |
| Gain on disposal of property, plant and equipment | | **(224)** | - | **(224)** | - |
| Other | | **(80)** | (10) | **(71)** | (10) |
| | | **(87)** | 1,254 | **3,126** | 4,338 |

## 13. FINANCIAL INSTRUMENTS

### 13.1 Fair Value

The estimated fair values of financial instruments as at June 30, 2026 and December 31, 2025 are based on relevant market prices and information available at the time. Fair value estimates are based on valuation techniques which are significantly affected by the assumptions used, including the amount and timing of future cash flows and discount rates reflecting various degrees of risk. As such, the fair value estimates below are not necessarily indicative of the amounts that Churchill Falls might receive or incur in actual market transactions.

As a significant number of Churchill Falls' assets and liabilities do not meet the definition of a financial instrument, the fair value estimates below do not reflect the fair value of Churchill Falls as a whole.

Establishing Fair Value

Financial instruments recorded at fair value are classified using a fair value hierarchy that reflects the nature of the inputs used in making the measurements. The fair value hierarchy has the following levels:

Level 1 - valuation based on quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2 - valuation techniques based on inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3 - valuation techniques using inputs for the asset or liability that are not based on observable market data (unobservable inputs).

The fair value hierarchy requires the use of observable market inputs whenever such inputs exist. A financial instrument is classified to the lowest level of the hierarchy for which a significant input has been considered in measuring fair value. For assets and liabilities that are recognized at fair value on a recurring basis, Churchill Falls determines whether transfers have occurred between levels in the hierarchy by reassessing categorization (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period. There were no transfers between Level 1, 2 and 3 during the period ended June 30, 2026 and the year ended December 31, 2025.

As at June 30, 2026 and December 31, 2025, Churchill Falls did not have any Level 3 instruments.

| | Level | Carrying Value | Fair Value | Carrying Value | Fair Value |
|---|---|---|---|---|---|
| *(thousands of Canadian dollars)* | | **June 30, 2026** | | December 31, 2025 | |
| Financial assets | | | | | |
| Reserve fund | **2** | **75,349** | **75,349** | 75,323 | 75,323 |

The fair values of cash, restricted cash, trade and other receivables, trade and other payables, and rental and royalty payable approximate their carrying values due to their short-term maturity.

The fair values of Level 2 financial instruments are determined using quoted prices in active markets, which in some cases are adjusted for factors specific to the asset or liability. Level 2 fair values of other risk management assets and liabilities are determined using observable inputs other than unadjusted quoted prices, such as interest rate yield curves and currency rates.

## 14. RELATED PARTY TRANSACTIONS

Churchill Falls enters into various transactions with its shareholders and other related parties. Unless otherwise noted, these transactions occur within the normal course of operations and are measured at the exchange amount, which is the amount of consideration agreed to by the related parties. Outstanding balances due to or from related parties are non-interest bearing with settlement normally within 30 days.

Related parties with which Churchill Falls transacts are as follows:

| Related Party | Relationship |
|---|---|
| Hydro | 65.8% shareholder of Churchill Falls |
| Hydro-Québec | 34.2% shareholder of Churchill Falls |
| The Province | 100% shareholder of Hydro |
| Labrador Transmission Corporation | Wholly-owned subsidiary of Hydro |
| Muskrat Falls Corporation | Wholly-owned subsidiary of Hydro |
| Labrador-Island Link Limited Partnership | Limited partnership between a wholly-owned subsidiary of Hydro and KKR Island Link Incorporated |

Significant related party transactions, which are not otherwise disclosed separately in the condensed interim financial statements, are summarized below:

| *As at (thousands of Canadian dollars)* | | **June 30 2026** | December 31 2025 |
|---|---|---|---|
| **Trade and other receivables:** | Note 3 | | |
| Hydro-Québec | | **10,039** | 40,665 |
| Hydro | | **3,701** | 4,822 |
| **Rental and royalty payable:** | | | |
| The Province | (a) | **3,491** | 8,160 |
| **Trade and other payables:** | Note 5 | | |
| Hydro | | **865** | 812 |
| Other Related Parties | (b) | **6** | 5,608 |

| | | Three months ended | | Six months ended | |
|---|---|---|---|---|---|
| *For the period ended June 30 (thousands of Canadian dollars)* | | **2026** | 2025 | **2026** | 2025 |
| **Energy sales:** | | | | | |
| Hydro-Québec | | **7,364** | 19,529 | **22,824** | 35,964 |
| Hydro | | **13,480** | 13,591 | **27,911** | 27,766 |
| **Guaranteed winter availability:** | | | | | |
| Hydro-Québec | | **-** | - | **24,505** | 22,266 |
| **Other revenue:** | | | | | |
| Other Related Parties | (b) | **-** | 1,914 | **-** | 1,914 |
| Hydro-Québec | | **424** | 402 | **845** | 913 |
| **Operating (recoveries) costs:** | | | | | |
| Hydro | | **2,069** | 1,513 | **3,930** | 2,934 |
| Hydro Québec | | **(1,644)** | (203) | **(3,031)** | (443) |
| Other Related Parties | | **300** | 394 | **662** | 795 |
| **Other expense:** | | | | | |
| The Province | Note 12 | **217** | 1,264 | **3,421** | 4,348 |

(a) Churchill Falls is required to pay the Province an annual rental of 8% of the consolidated net profits before income taxes and an annual royalty of $0.50 per horsepower year generated, which is payable on an annual basis before March 31 of the following fiscal year.

(b) Churchill Falls has entered into a short-term energy purchase agreement with Muskrat Falls.

## 15. COMMITMENTS AND CONTINGENCIES

(a) Outstanding commitments for capital projects total approximately $102.4 million as at June 30, 2026 (December 31, 2025 - $76.4 million).

(b) Churchill Falls is subject to legal claims with respect to impact on land use and other various matters. For some legal claims, it is not possible at this time to predict with any certainty the outcome of such litigation. Should these claims result in an unfavourable outcome for Churchill Falls, they may have a significant adverse effect on Churchill Falls' financial position.

## 16. SUPPLEMENTARY CASH FLOW INFORMATION

| | Three months ended | | Six months ended | |
|---|---|---|---|---|
| *For the period ended June 30 (thousands of Canadian dollars)* | **2026** | 2025 | **2026** | 2025 |
| Trade and other receivables | **23,474** | 9,931 | **34,928** | 38,043 |
| Inventories | **10** | (50) | **(1,568)** | (609) |
| Prepayments | **1,174** | 1,206 | **2,062** | 2,110 |
| Trade and other payables | **10,541** | 7,475 | **(25,156)** | (4,176) |
| Rental and royalty payable | **217** | 1,265 | **(4,669)** | (4,285) |
| Change in non-cash working capital balances | **35,416** | 19,827 | **5,597** | 31,083 |
| Related to: | | | | |
| Operating activities | **21,602** | 12,044 | **14,116** | 23,432 |
| Investing activities | **13,814** | 7,783 | **(8,519)** | 7,651 |
| | **35,416** | 19,827 | **5,597** | 31,083 |