



**Q3 2021**  
**FINANCIAL UPDATE**

*December 1, 2021*

# AGENDA

- **Safety Moment**
- **Lisa Hutchens**  
Vice President, Chief Financial Officer
- **Questions**

# FORWARD LOOKING STATEMENT

- Certain statements in this presentation are “forward-looking statements” based on current expectations, estimates, projections and assumptions, subject to risks and uncertainties. Statements containing words such as “could”, “expect”, “may”, “anticipate”, “believe”, “intend”, “estimate”, “plan” and similar expressions constitute forward-looking statements. By their nature, forward-looking statements require Management to make assumptions and are not subject to important unknown risks and uncertainties, which may cause actual results in future periods to differ materially from forecasted results. While Management considers these assumptions to be reasonable and appropriate based on information currently available, there is a risk that they may not be accurate. Hydro assumes no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or any other reason.*

# Visibility and Winter Driving

## While Walking

- Always wear reflective clothing at night
- Wear proper footwear to avoid slips, trips and falls

## While Driving

- Slow down and maintain a good braking distance of at least four seconds from the car ahead
- Always be prepared and check the weather forecast and road conditions before you get behind the wheel

Stay focused and avoid using your phone while driving on, or walking near roadways



# Q3 2021 FINANCIAL UPDATE

*Lisa Hutchens*  
*Vice President, Chief Financial Officer*

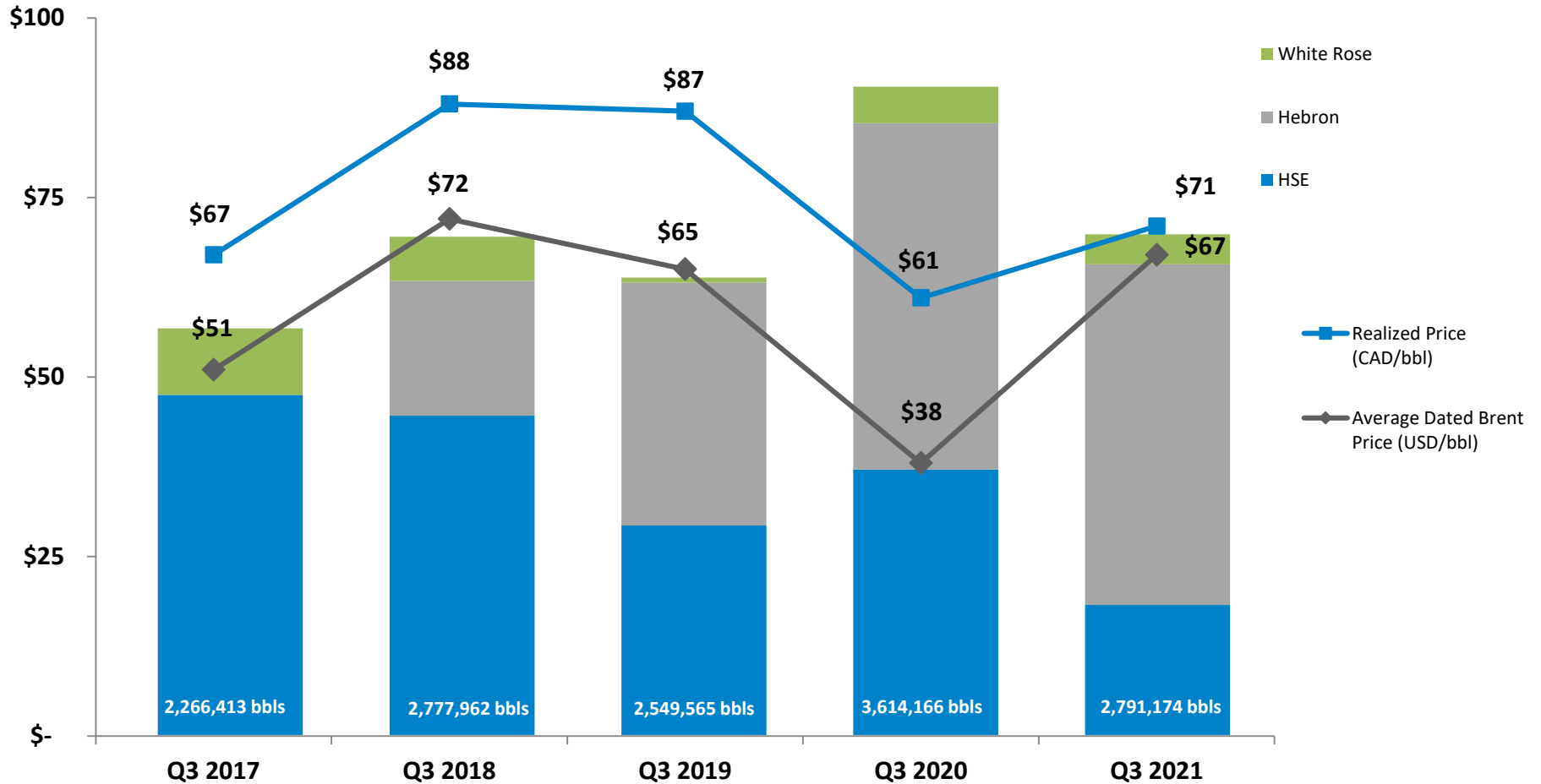
*The third quarter 2021 financial results reflect the legal and corporate structure at this time and are reported as Nalcor Energy.*



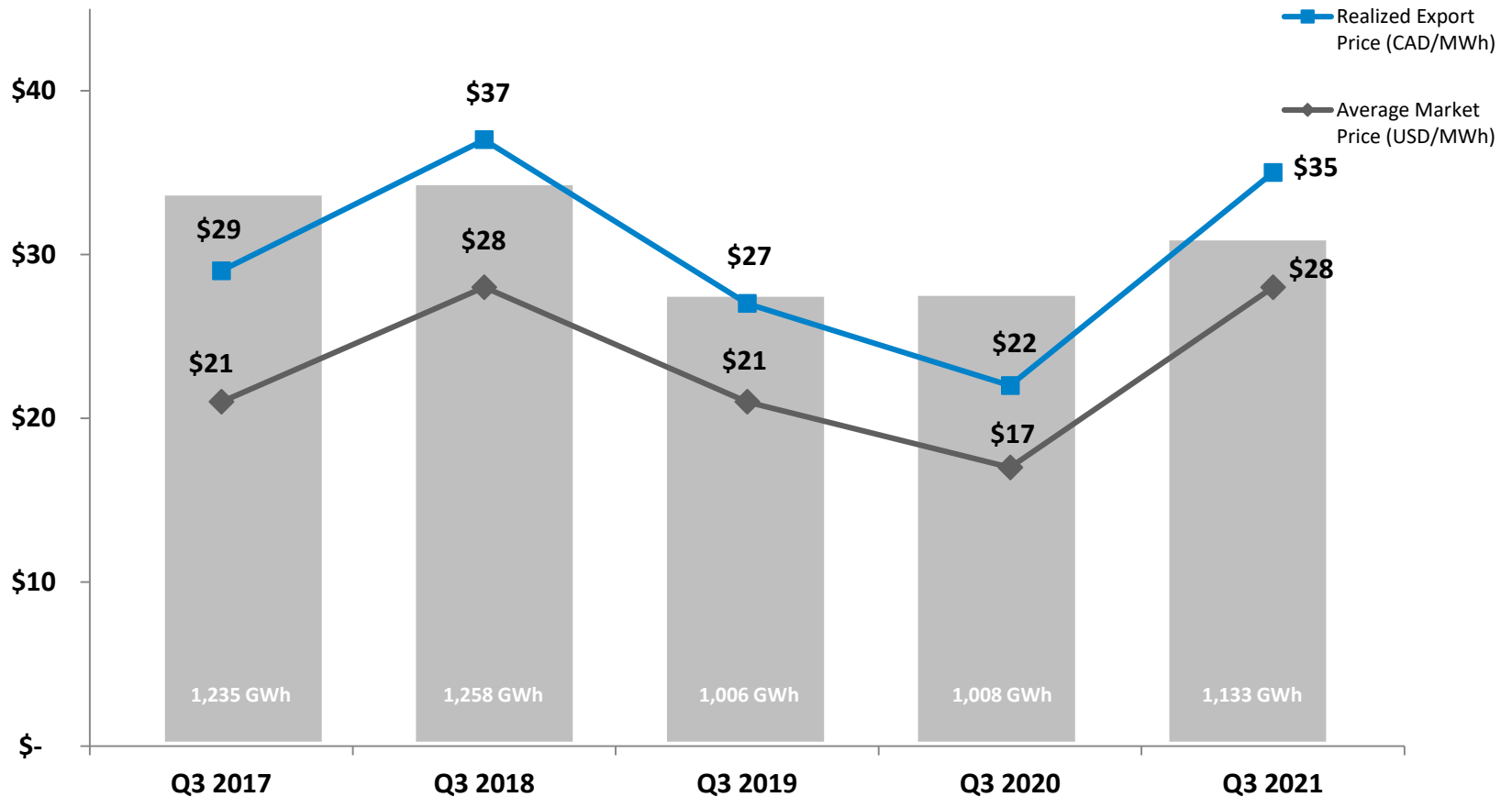
# Financial Highlights

<i>For the period ended September 30:</i>	QTR			YTD		
	2021	2020	Change	2021	2020	Change
Operating Profit (\$ millions)	<b>\$33</b>	\$17	\$16	<b>\$37</b>	\$105	(\$68)
Profit (Loss) (\$ millions)	<b>\$33</b>	\$17	\$16	<b>\$37</b>	(\$120)	\$157
Funds from Operations (\$ millions)	<b>\$84</b>	\$66	\$18	<b>\$282</b>	\$270	\$12
Capital Expenditures (\$ millions)	<b>\$176</b>	\$214	(\$38)	<b>\$545</b>	\$542	\$3

# YTD Oil Price & Sales Volume



# YTD Electricity Export Price & Sales Volume





# Lower Churchill Project Expenditures

<i>For the period ended September 30 (\$ millions)</i>	YTD 2021	YTD 2020	Change	Total To Date	Cost Update (September 2020) <sup>1</sup>
Muskrat Falls	121	156	(35)	5,490	5,543
Labrador Transmission Assets	1	2	(1)	869	873
Labrador-Island Link	30	29	1	3,650	3,720
Nalcor Facilities Costs	152	187	(35)	10,009	10,136
Interest & Financing Costs	212	207	5	1,768	1,862
Class B Limited Partnership Unit Interest	39	37	2	258	258
Transition to Operations	49	28	21	165	207
<b>Total Nalcor Consolidated Project Expenditures</b>	<b>452</b>	<b>459</b>	<b>(7)</b>	<b>12,200</b>	<b>12,463</b>
Class A Limited Partnership Unit Interest <sup>2</sup>	51	37	14	288	300
Financing Reserves <sup>3</sup>	-	-	-	-	348
<b>Total Lower Churchill Project Expenditures</b>	<b>503</b>	<b>496</b>	<b>7</b>	<b>12,488</b>	<b>13,111</b>

<sup>1</sup> There have been adjustments and reallocation among AFEs. Management is currently reviewing the forecast total cost of the project.

<sup>2</sup> Class A Limited Partnership Unit Interest is eliminated on consolidation.

<sup>3</sup> Represents debt service related cash reserves that are required to be funded at in-service and held for various periods per the financing agreements.



# QUESTIONS



**THANK YOU**